

High Performance new mineral and PAG hybrid turbine oil

Kumar , *Junya Iwasaki*, - *Idemitsu Lubricants America Corporation*

Hiroki Sekiguchi, Shirakura Yuuhei, - *Idemitsu Kosan Co., Ltd.*

➤ **Background**

- Requirements of modern turbine oils**
- Mineral turbine oil and PAG turbine oil**
- Expected benefit of hybrid turbine oil**

➤ **Development of hybrid turbine oils**

- Oxidation stability test**
- Sludge / varnish cleaning test**
- Extreme pressure and Anti-wear test**

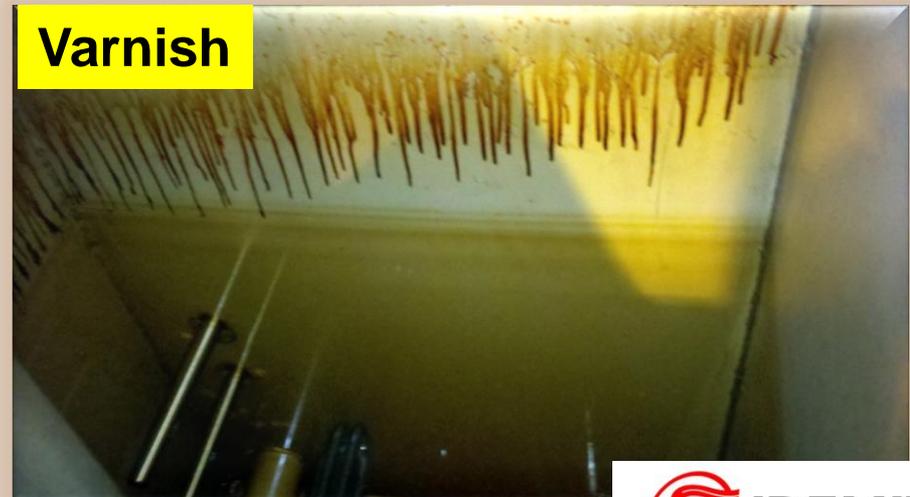
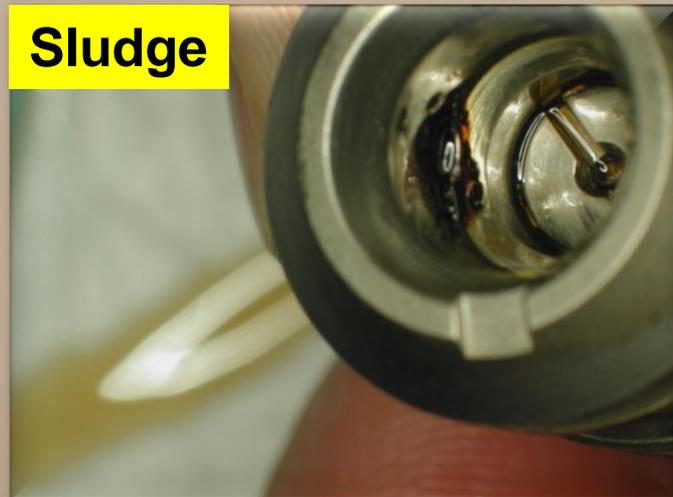
➤ **Conclusion**

➤ Requirements of modern turbine oils

In order to improve thermal efficiency,

current gas turbines must...

- Operate at higher temperatures
- Provide longer service life
- Ensure extended drain interval and superior performance, *i.e.*, minimizing **varnish/sludge** formation



High Temperature and Long life **Mineral Turbine Oil** having **EP Characteristics**

- Long lifetime over 5 years
- Good water separability
- Reduced-sludge and varnish formation by optimizing AO and EP additives

New **PAG turbine oil** that enable easy management and exchange from mineral oil

- Good compatibility with Mineral Turbine Oil
- Low sludge and varnish formation
- Excellent solubility of sludge and varnish
- Good EP Characteristics

Benefits compared with mineral oil

1. Low sludge and varnish formation
2. Can solve precipitated sludge and varnish
3. Longer life and extended drain interval
4. Superior extreme pressure and anti-wear performance

Benefits compared with PAG oil

1. Lower cost and almost similar performance
2. Better water separation properties

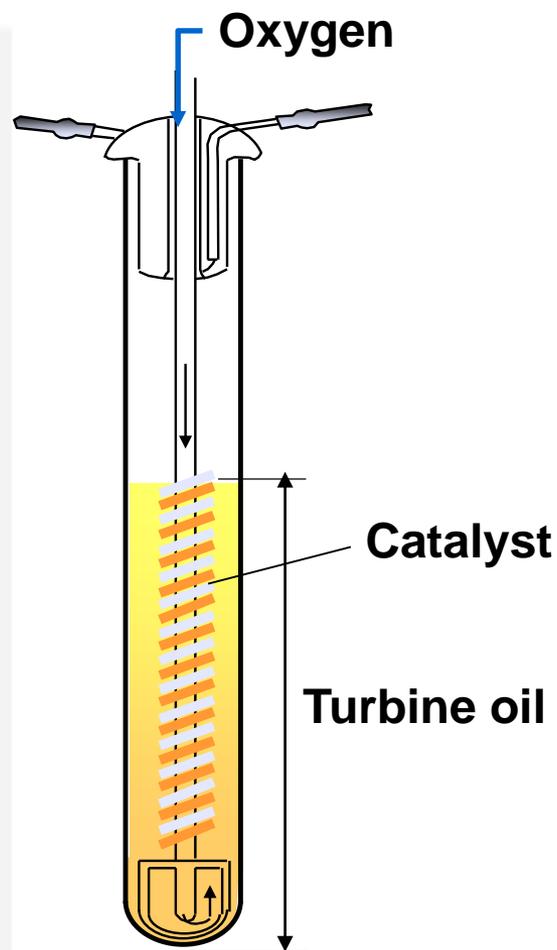
We evaluated hybrid oils in which Mineral Oil was blended with PAG Turbine Oil.

✕Selected PAG Turbine Oil has compatibility with mineral Oil.

Developing Oils

		Mineral oil	Developing oil A	Developing oil B	PG25
Mineral Turbine oil	wt%	100	90	50	0
PAG Turbine oil	wt%	0	10	50	100
KV40C	mm ² /s	31.36	28.09	25.34	23.86
KV100C	mm ² /s	5.681	5.106	5.283	4.991
VI	-	123	112	128	140
D	g/cm ³	0.8482	0.8581	0.9092	0.9905
Acid number	mgKOH/g	0.10	0.16	0.23	0.35

Test Method 1 (Dry-TOST, ASTM D7873)



Test conditions

Temperature: **120 °C**

Turbine oil: 360 ml, **no water**

Catalyst: Cu-Fe coil

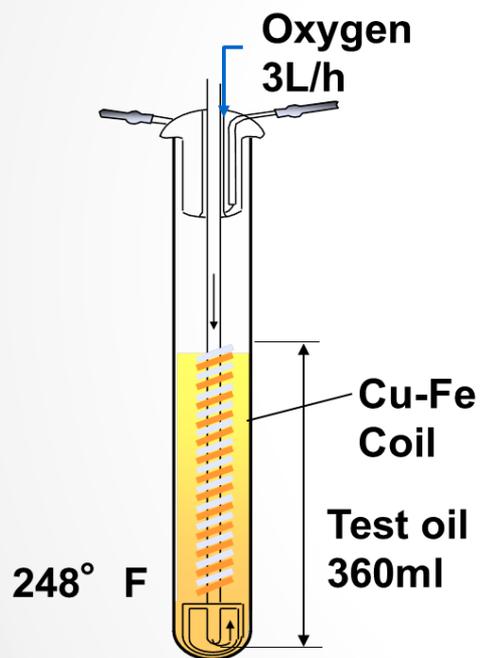
Oxygen: 3 L/hr

Evaluation Items

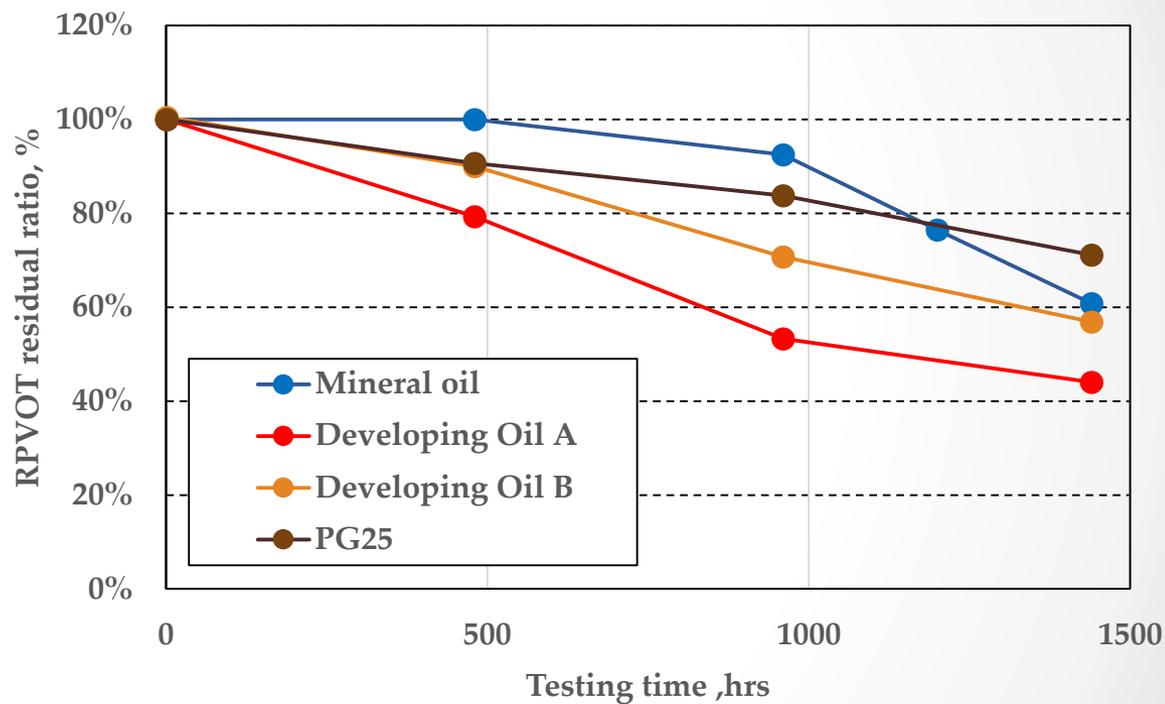
- ✓ Millipore value (Sludge/Varnish) (mg/Kg)
- ✓ RPVOT remaining ratio (%)

Dry-TOST (ASTM D7873)

Test Subject:
RPVOT remaining ratio(%)
Millipore (mg/100ml)



RPVOT



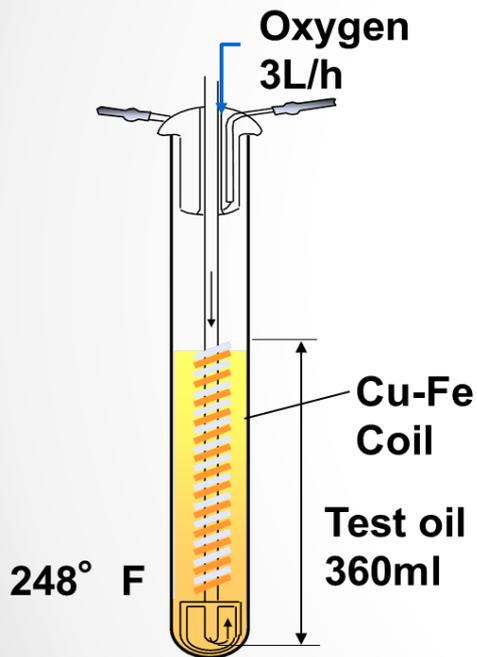
Developing Oil A and B indicates comparable life to Mineral Oil

Dry-TOST (ASTM D7873)

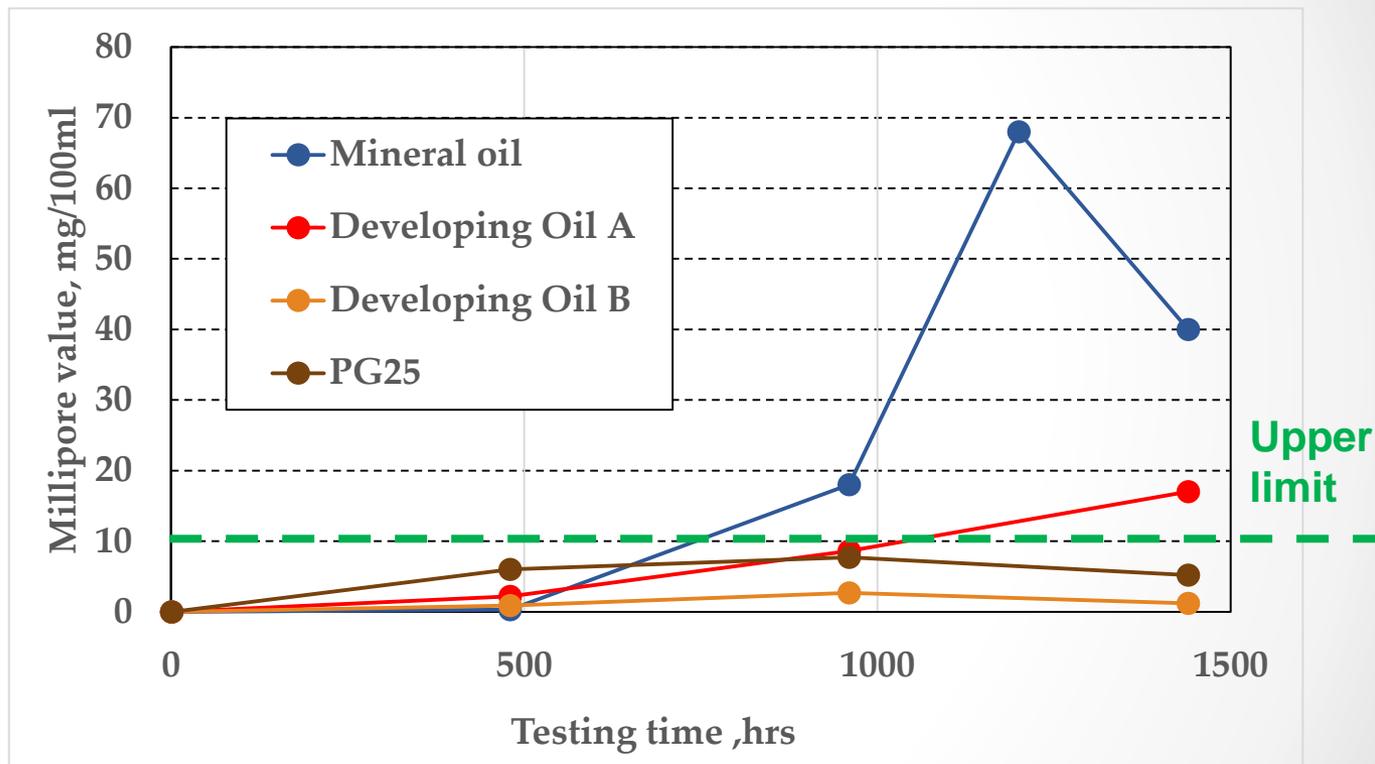
Test Subject:

RPVOT remaining ratio(%)

Millipore (mg/100ml)

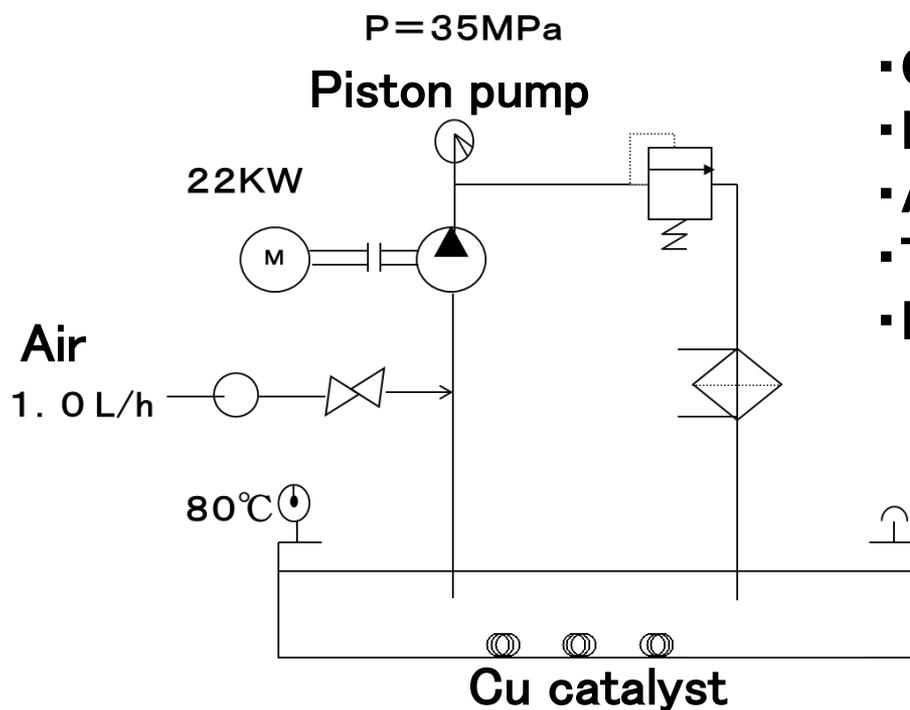


Millipore value



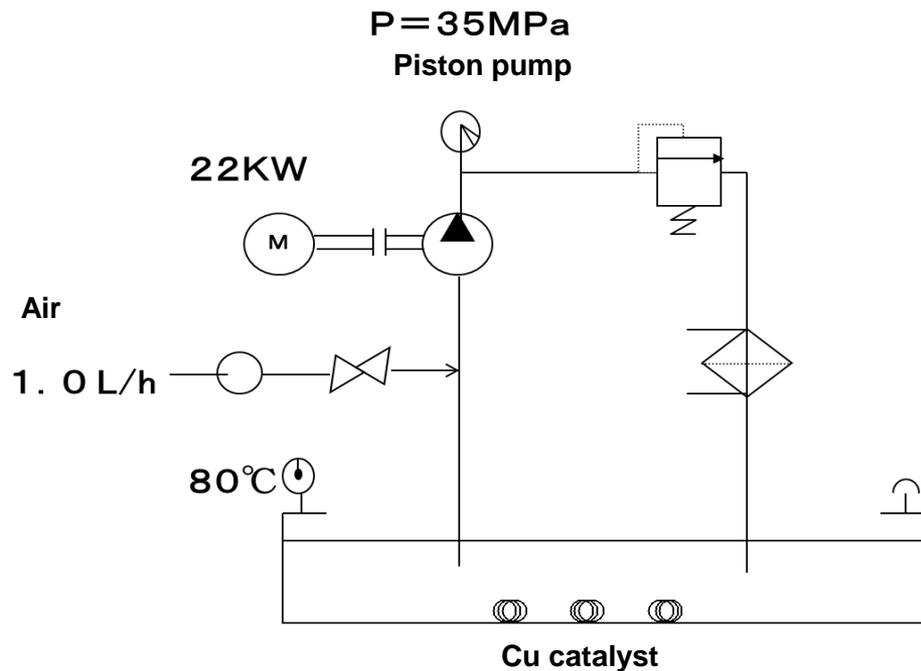
Developing Oil B indicates low sludge and varnish

A2F pump test JCMAS P045



- Oil temperature 80°C
- Pump pressure 35MPa
- Air 1.0L/h
- Test time 1000h
- Evaluate: Residual ratio of RPVOT,
and Millipore after the time

A2F pump test JCMAS P045

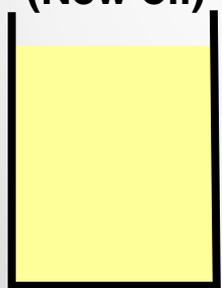


Test Condition

- Oil temperature 80°C
- Pump pressure 35MPa
- Air 1.0L/h
- Test time 1000h
- Evaluate: Residual ratio of RPVOT, and Millipore after the time

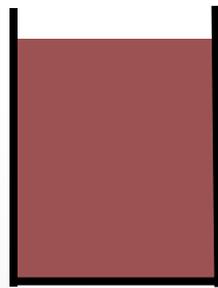
<Test image>

Mineral oil
(New oil)

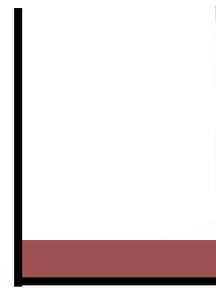


1st
Pump
test
1000h

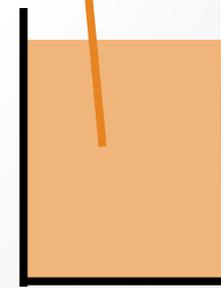
(Degraded oil)



Drain
out



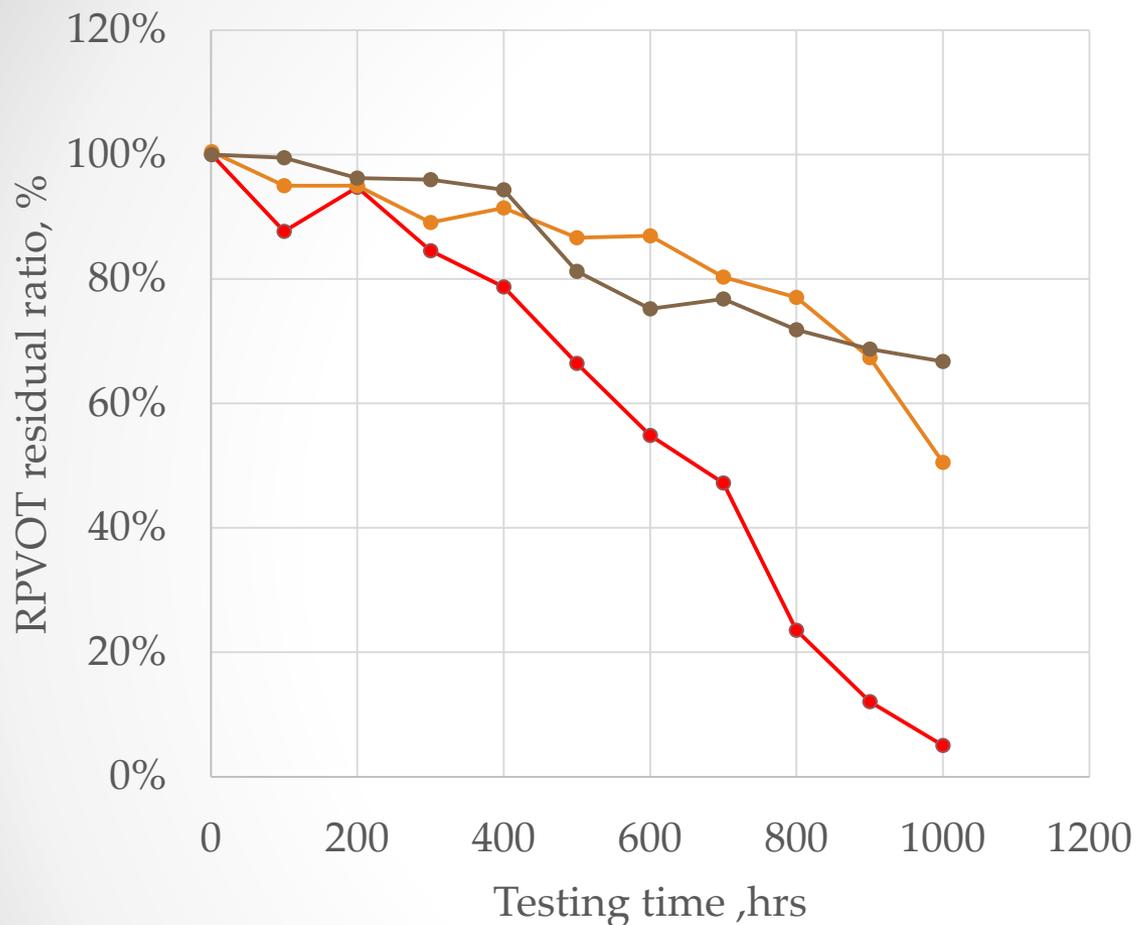
Top up
Oil A, B
or PG25



2nd
Pump
test
1000h

New oil (A, B or PG25) +
Degraded mineral oil (10wt%)

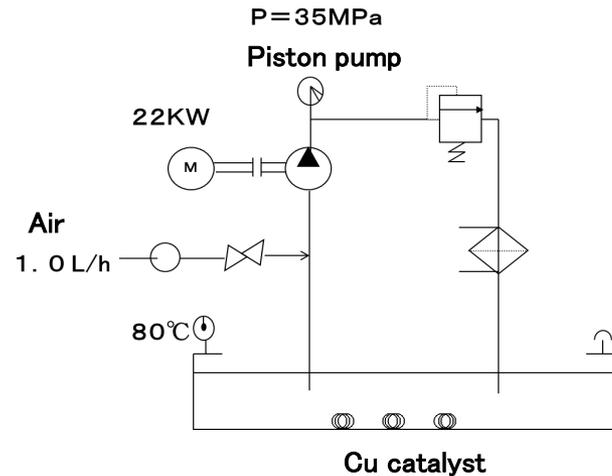
A2F Pump test (JCMAS P045)



—●— Developing Oil A —●— Developing Oil B —●— PG25

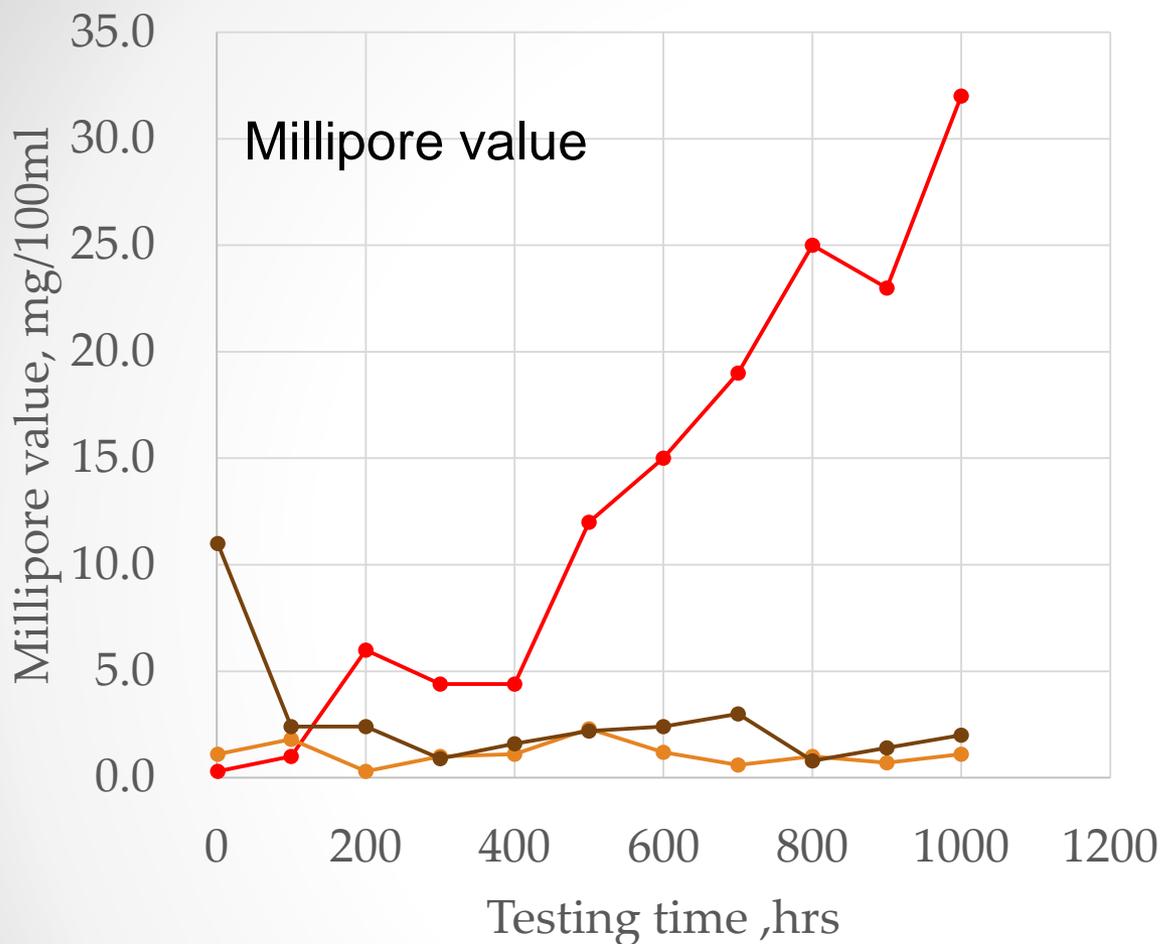
Fig. RPVOT residual ratio

Developing Oil B and PG25 has long life.



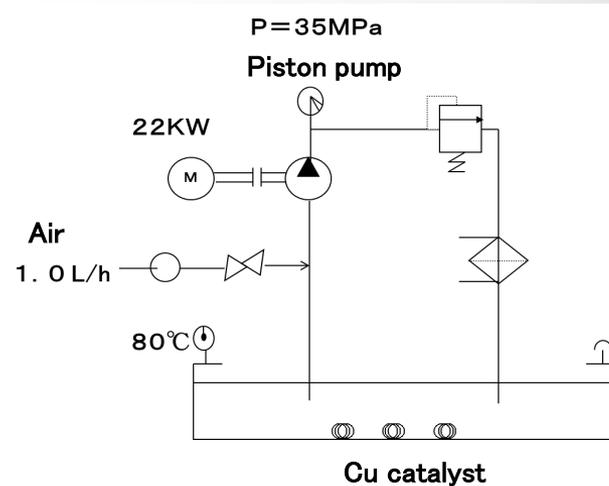
- Oil temperature 80°C
 - Pump pressure 35MPa
 - Air 1.0L/h
 - Test time 1000h
 - Evaluate:
- RPVOT residual ratio, TAN and Millipore after the time**

A2F Pump test (JCMAS P045)



—●— Developing Oil A —●— Developing Oil B —●— PG25

Developing Oil B and PG25 has little sludge and varnish.



- Oil temperature 80°C
- Pump pressure 35MPa
- Air 1.0L/h
- Test time 1000h
- Evaluate: RPVOT residual ratio, TAN and Millipore after the time

A2F Pump test (Color change)

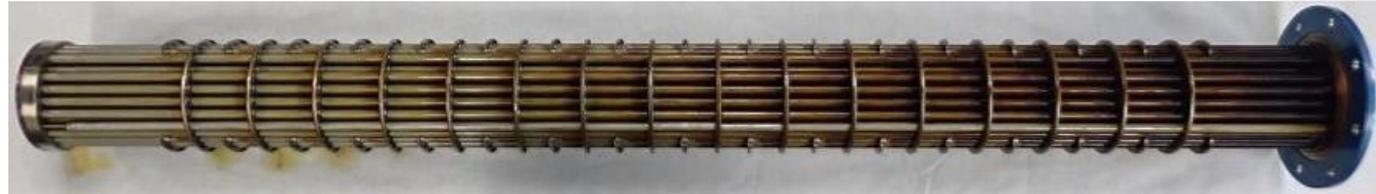
Appearance after 2nd A2F pump test

	1h	100h	200h	300h	400h	500h	600h	700h	800h	900h	1000h
Developing oil A											
Developing oil B											
PG25											

Color change of developing oil A is milder than PAG turbine oil. The change in color of developing oil B and PG25 is due to solvated sludge and varnish.

Appearance of Oil Cooler after 1st A2F pump test
(Before 2nd A2F pump test)

Mineral turbine Oil



Appearance of Oil Cooler after 2nd A2F pump test

Developing turbine oil A



Developing turbine oil B



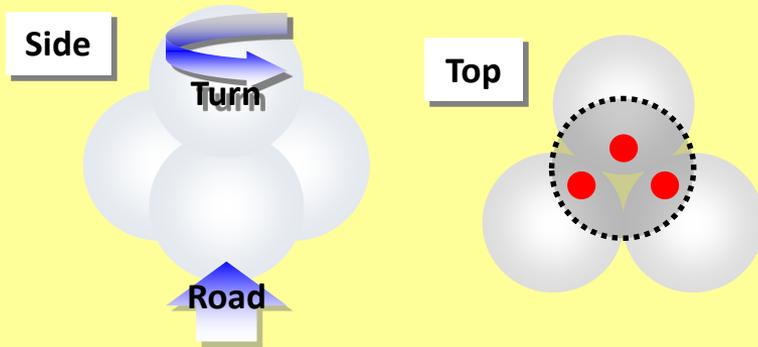
PAG turbine oil



Developing oil B and PG25 can wash sludge and varnish

Extreme pressure, load carrying capacity

Four ball weld test (ASTM D2783)



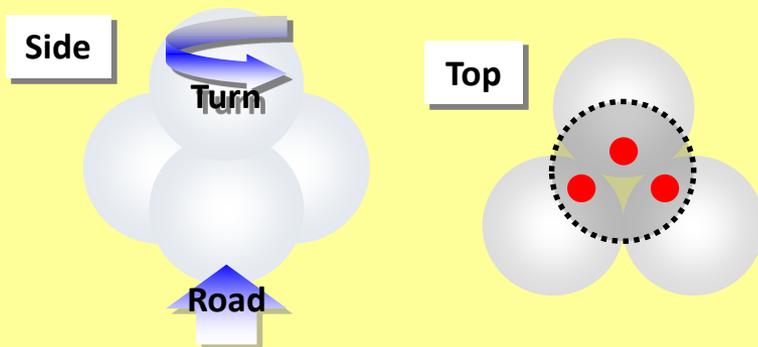
- ✓ Contact 3points
- ✓ Operation type Sliding
- ✓ Test ball SUJ2
- ✓ Rotation 1,800rpm
- ✓ Test time 10 seconds
- ✓ Filling room temperature

	Mineral turbine oil	Developing oil A	Developing oil B	PG25
LNL,N	392	392	392	314
WL,N	1236	1569	1236	1569
LWI,N	173	176	172	169

Developing oil B has strong EP performance

Anti-wear properties

Four ball wear test (ASTM D4172)



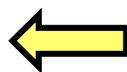
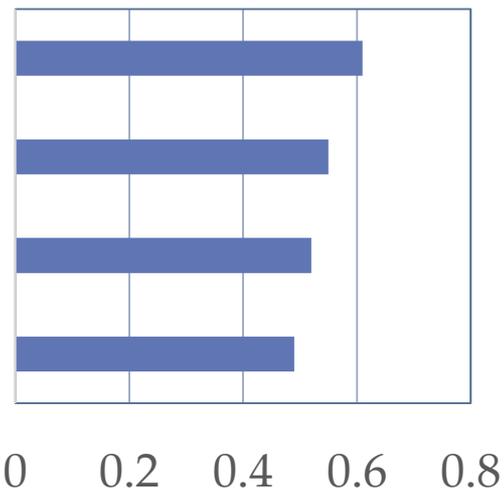
✓ Contact	3points
✓ Operation type	Sliding
✓ Test ball	SUJ2
✓ Rotation	1,200rpm
✓ Test time	60min
✓ Temperature	75°C
✓ Load	294N

Mineral turbine oil

Developing oil A

Developing oil B

PAG turbine oil

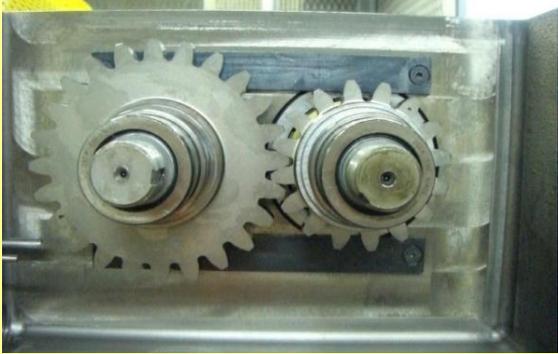


Wear diameter, mm

Developing oil B has good anti-wear properties like PAG turbine oil

Extreme pressure and anti-wear performance

FZG Gear test (DIN 51354)



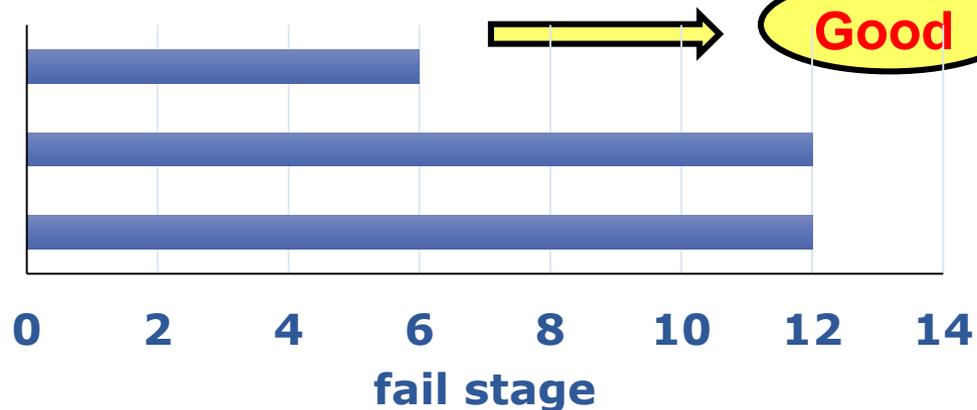
- | | |
|--------------|-------------------------|
| ✓ Load | Load stage 1 ~ 12 stage |
| ✓ Test time | 15min/load stage |
| ✓ Oil supply | Oil bath (90°C start) |
| ✓ Evaluate | fail stages |

FZG fail stage

Mineral turbine oil

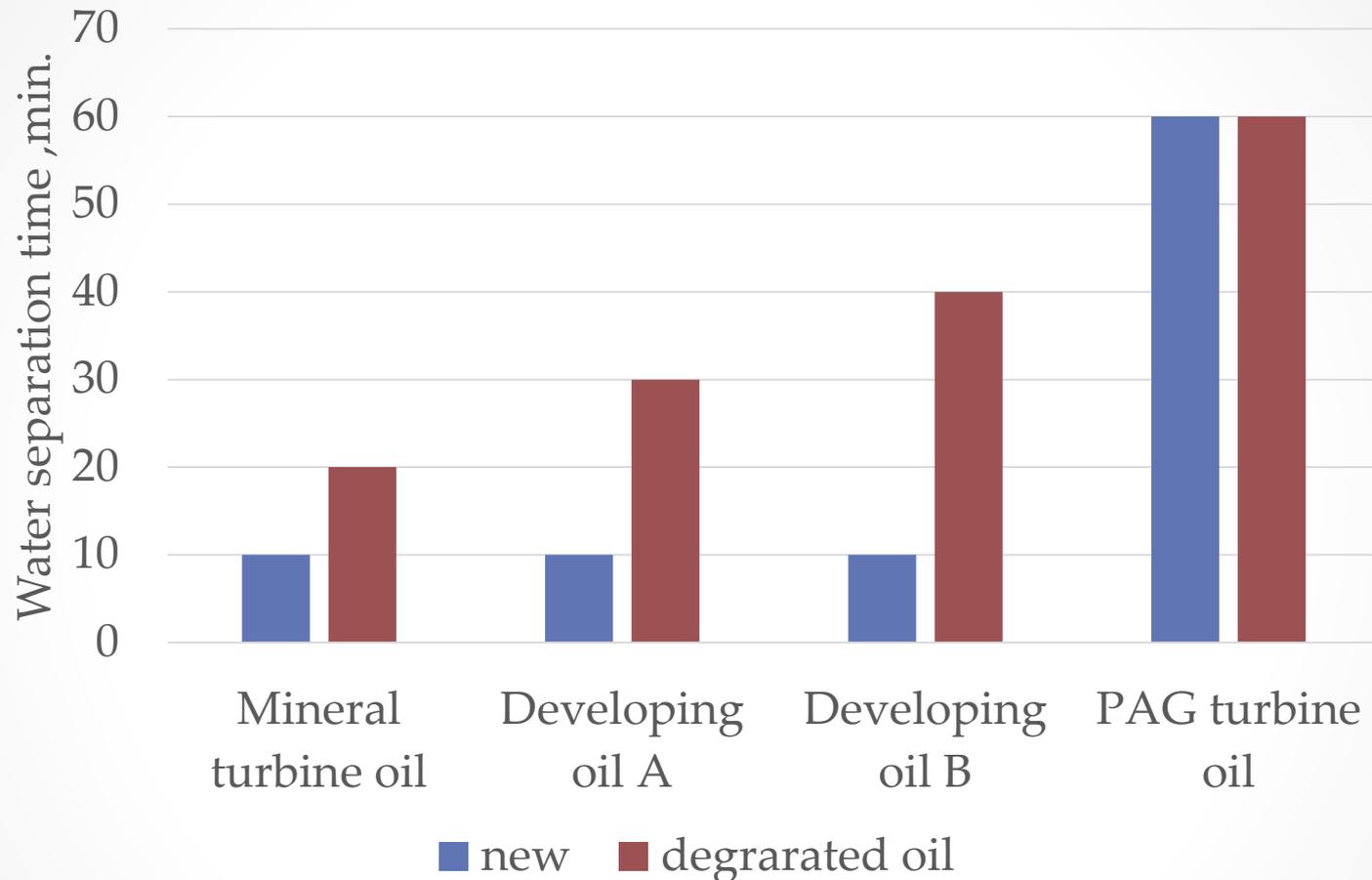
Developping oil B

PAG turbine oil



Developping oil B has good anti-wear properties like PAG turbine oil

Water separability (ASTM D1401)



Developing oil B have good water separability like Mineral turbine oil

Benefits of developing oil B

1. Wash out precipitated sludge and varnish
2. Long life and good EP performance
3. Good water separation properties
4. Excellent cost performance

By mixing 50% of mineral turbine oil with 50% of PAG turbine oil, the same benefits as developing oil B can be expected.



IDEMITSU

Thank you

